

## STATE LOAD DESPATCH CENTRE (DELHI)

Office of Sr. Manager (Energy Accounting)

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No. F.DTL/207/2022-23/Sr.Mgr(EAC)/991

ISSUE DATE 27-Feb-23  
DUE DATE 07-03-2023

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Ultilities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project, PPCL  
Sh. Iype George, MSW Solutions Limited, BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub: Account of Deviation Charges for the period 05.12.2022 to 11.12.2022. (Week No.37/F.Y. 2022-23).**

Sir,

Please find herewith with the Statement of Deviation charges for the period 05.12.2022 to 11.12.2022. (Week No.37/F.Y. 2022-23).

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014, amendments along with DERC order dated 26.12.2022 & MOM dt. 23.01.2023.

The DSM Account is prepared incorporating followings:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [ (eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India,RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .

Yours faithfully

Sr.Manger(Energy Accounting)

## STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of 05.12.2022 to 11.12.2022. (Week No.37/F.Y. 2022-23).

ISSUE DATE

27-Feb-23

Deviation Tariff structure for the Week

Average Frequency of time-block

Deviation Rate (P/kWh)

50.05 Hz and above

0

Below 50.05 Hz and upto 50.00 Hz

Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step

Below 50.00 Hz

Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step

Below 49.85 Hz

800.00 Ps/unit

Deviation Cap Rate

Energy Charges for pervious month for Generating Stations whose traiff decided by Commission

Deviation charges for UD/Over Injection

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above\***

In Excess of 12%(or 150 MW) &amp; upto 15% of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) &amp; upto 20% of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz**

(Below 49.85 Hz)

Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ ACP ps/unit.

\* ACP - Area Clearing Price as available on NLDC website

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 05.12.2022 to 11.12.2022. (Week No.37/F.Y. 2022-23).**

Date	Scheduled to	Actual Drawal	OD(+ive)/UD(-ive)	Devi Amount	Sustain Deviation	Sustain Amount	Add Devi Amount	Adj on A/C of NUC.Stn	Net Deviation Amount
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs	in Rs Lakhs	in Rs Lakhs	in Rs Lakhs
5-Dec-22	59.156460	57.668709	-1.487751	-79.05777	0	0.00000	0.00000	0.00000	-79.54615
6-Dec-22	60.501311	59.397124	-1.104187	-87.08592	0	0.00000	0.00000	0.00000	-87.64058
7-Dec-22	61.485060	60.403729	-1.081331	-94.03888	0	0.00000	0.00000	0.00000	-94.30282
8-Dec-22	60.577246	59.599034	-0.978212	-67.94503	0	0.00000	0.00000	0.00000	-68.58533
9-Dec-22	61.939791	60.980139	-0.959652	-56.53388	0	0.00000	0.00000	0.00000	-57.14458
10-Dec-22	57.938394	57.039592	-0.898802	-30.29522	0	0.00000	0.00000	0.00000	-30.65025
11-Dec-22	55.802553	54.679546	-1.123007	-39.95828	0	0.00000	0.00000	0.00000	-39.58182
<b>Total</b>	<b>417.400815</b>	<b>409.767873</b>	<b>-7.632942</b>	<b>-454.91498</b>	<b>0</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-457.45153</b>

## ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	RPH	-1.82314	0.00000	0.14888	0.00000	-1.67425
2	G.T.STN.	0.00000	0.17463	0.20255	0.00000	0.37718
	<b>IPGCL</b>	<b>-1.82314</b>	<b>0.17463</b>	<b>0.35144</b>	<b>0.00000</b>	<b>-1.29707</b>
3	PRAGATI GT	0.00000	1.55656	0.11255	0.00000	1.66911
4	BAWANA	0.00000	1.30968	0.60208	0.00000	1.91176
	<b>PPCL</b>	<b>0.00000</b>	<b>2.86625</b>	<b>0.71462</b>	<b>0.00000</b>	<b>3.58087</b>
5	EDWPCL	-0.03359	0.00000	0.69181	0.00000	0.65822
6	BYPL	-21.86504	0.00000	12.65218	0.00000	-9.21286
7	BRPL	-93.83546	0.00000	15.02861	0.00000	-78.80686
8	TPDDL	-36.21779	0.00000	10.64963	0.00000	-25.56816
9	NDMC	-9.71084	0.00000	9.19628	0.00000	-0.51457
10	MES	0.00000	16.98086	4.14942	0.00000	21.13028
11	N.Railways	-13.82836	0.00000	2.64459	0.00000	-11.18377
12	Tehkhand	-13.27898	0.00000	0.00000	0.00000	-13.27898
	<b>TOTAL</b>	<b>-190.59320</b>	<b>20.02174</b>	<b>56.07857</b>	<b>0.00000</b>	<b>-114.49289</b>

Note

- i) (-)ve indicates to be receivable by the Utility.  
ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	5-Dec-22	6-Dec-22	7-Dec-22	8-Dec-22	9-Dec-22	10-Dec-22	11-Dec-22
ACP in P/kwh	510.26	476.69	517.62	506.80	512.05	426.83	368.46

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 05.12.2022 to 11.12.2022. (Week No.37/F.Y. 2022-23).

ISSUE DATE

27-Feb-23

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	1.67425	0.00000	-1.67425
2	G.T.STN.	0.00000	0.37718	0.37718
A)	<b>IPGCL</b>	<b>1.67425</b>	<b>0.37718</b>	<b>-1.29707</b>
3	PRAGATI GT	0.00000	1.66911	1.66911
4	Bawana	0.00000	1.91176	1.91176
B)	<b>PPCL</b>	<b>0.00000</b>	<b>3.58087</b>	<b>3.58087</b>
5	EDWPCL	0.00000	0.65822	0.65822
6	BYPL	9.21286	0.00000	-9.21286
7	BRPL	78.80686	0.00000	-78.80686
8	TPDDL	25.56816	0.00000	-25.56816
9	NDMC	0.51457	0.00000	-0.51457
10	MES	0.00000	21.13028	21.13028
11	N.Railways	11.18377	0.00000	-11.18377
12	Tehkhand	13.27898	0.00000	-13.27898
C)	<b>Total Delhi Deviation Amount</b>	<b>140.23945</b>	<b>25.74656</b>	<b>-114.49289</b>
12	*Regional Deviation NRPC	0.00000	457.45153	457.45153

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

	<b>Avg Trans. Loss in the STU during the period of A/c</b>	<b>0.87</b>
(i)	<b>Actual drawal from the grid in MUs</b>	<b>409.767873</b>
(ii)	<b>Actual Ex-bus generation with in Delhi in MUs</b>	
	(a) GT	6.244241
	(b) Pargati	-0.076860
	(c) Bawana	45.338863
	(d) MSW Bawana	-0.115561
	(e) EDWPCL	0.724869
	<b>Total</b>	<b>52.115552</b>
(iii)	<b>Total Input to Delhi at DTL periphery in MUs((i)+(ii))</b>	<b>461.883425</b>
(iv)	<b>Actual Drawal of Distribution licensees /Deemed licensees &amp; IP Station</b>	
	(a) TPDDL	152.516920
	(b) BRPL	186.716753
	(c) BYPL	94.483781
	(d) NDMC	18.455636
	(e) MES	3.947284
	(f) BTPS	0.000000
	(g) RPH	0.031355
	(h) N.Railways	2.754259
	(i) Tehkhand	-1.047756
	<b>Total</b>	<b>457.858231</b>
(v)	<b>Avg. Trans. Loss ((v)-(iii)-(iv)) in Mus</b>	<b>4.025194</b>
(vi)	<b>Trans. Loss((v)*100/(iii)) in %</b>	<b>0.87</b>
Note:	<b>The discrepancies/abnormality in metering has already been communicated to NRLDC revision of Actual drwal of Delhi.</b>	

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 05.12.2022 to 11.12.2022. (Week No.37/F.Y. 2022-23).

ISSUE DATE

27-Feb-23

## A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	21.463716	21.411272	-0.052445	-3.31734	2.09086	2	0.00000	-1.22649
6-Dec-22	22.634673	22.473164	-0.161509	-8.27045	1.38201	6	0.00000	-6.88844
7-Dec-22	22.739999	22.536378	-0.203621	-7.78708	1.37129	5	0.00000	-6.41578
8-Dec-22	22.621520	22.455738	-0.165782	-7.58882	0.49005	4	0.00000	-7.09877
9-Dec-22	23.038374	22.896142	-0.142232	-2.17941	1.32433	5	0.00000	-0.85508
10-Dec-22	20.502780	20.462886	-0.039894	-0.91886	3.21892	5	0.00000	2.30006
11-Dec-22	20.403877	20.281340	-0.122537	-6.15583	0.77217	3	0.00000	-5.38366
<b>Total</b>	<b>153.404938</b>	<b>152.516920</b>	<b>-0.8880183</b>	<b>-36.21779</b>	<b>10.64963</b>	<b>30</b>	<b>0.00000</b>	<b>-25.56816</b>

## B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	27.183830	26.379348	-0.804482	-21.72825	1.61017	6	0.00000	-20.11809
6-Dec-22	27.419283	26.900240	-0.519043	-14.71317	2.14332	8	0.00000	-12.56985
7-Dec-22	27.697057	27.308527	-0.388531	-18.13880	1.19883	5	0.00000	-16.93997
8-Dec-22	27.159348	26.832667	-0.326682	-10.32195	0.85029	5	0.00000	-9.47165
9-Dec-22	27.710848	27.410924	-0.299923	-8.97156	1.67831	7	0.00000	-7.29325
10-Dec-22	26.938594	26.610520	-0.328074	-10.33426	5.27892	2	0.00000	-5.05534
11-Dec-22	25.642168	25.274527	-0.367640	-9.62747	2.26877	4	0.00000	-7.35871
<b>Total</b>	<b>189.751129</b>	<b>186.716753</b>	<b>-3.0343758</b>	<b>-93.83546</b>	<b>15.02861</b>	<b>37</b>	<b>0.00000</b>	<b>-78.80686</b>

## C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	13.369714	13.073245	-0.296468	-6.04151	1.54929	6	0.00000	-4.49222
6-Dec-22	13.376701	13.223310	-0.153391	-2.93209	1.59269	7	0.00000	-1.33939
7-Dec-22	13.969156	13.834101	-0.135054	-4.44239	1.42524	8	0.00000	-3.01714
8-Dec-22	13.638998	13.623570	-0.015428	-1.24154	0.60748	2	0.00000	-0.63406
9-Dec-22	14.138496	14.010182	-0.128314	-4.78024	1.21795	5	0.00000	-3.56229
10-Dec-22	13.827425	13.626725	-0.200700	-5.78055	4.15003	6	0.00000	-1.63052
11-Dec-22	13.017200	13.092647	0.075447	3.35329	2.10949	6	0.00000	5.46277
<b>Total</b>	<b>95.337689</b>	<b>94.483781</b>	<b>-0.8539087</b>	<b>-21.86504</b>	<b>12.65218</b>	<b>40</b>	<b>0.00000</b>	<b>-9.21286</b>

## D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	2.855735	2.696744	-0.158991	-5.86609	0.96707	0	0.00000	-4.89903
6-Dec-22	2.713411	2.727398	0.013987	1.31723	1.42085	1	0.00000	2.73808
7-Dec-22	2.721329	2.737947	0.016618	1.13130	1.50189	0	0.00000	2.63318
8-Dec-22	2.860073	2.758709	-0.101364	-2.18979	1.10183	0	0.00000	-1.08796
9-Dec-22	2.812695	2.759534	-0.053161	-1.34652	1.56960	0	0.00000	0.22308
10-Dec-22	2.486289	2.469947	-0.016342	-1.66455	2.19518	0	0.00000	0.53063
11-Dec-22	2.329135	2.305357	-0.023778	-1.09241	0.43986	3	0.00000	-0.65255
<b>Total</b>	<b>18.778669</b>	<b>18.455636</b>	<b>-0.3230325</b>	<b>-9.71084</b>	<b>9.19628</b>	<b>4</b>	<b>0.00000</b>	<b>-0.51457</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 05.12.2022 to 11.12.2022. (Week No.37/F.Y. 2022-23).

ISSUE DATE

27-Feb-23

## E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	0.518616	0.562437	0.043821	1.27277	0.09019	0	0.00000	1.36296
6-Dec-22	0.499030	0.574187	0.075157	3.45520	1.42777	0	0.00000	4.88297
7-Dec-22	0.501114	0.586666	0.085552	4.08450	0.97699	0	0.00000	5.06149
8-Dec-22	0.509422	0.586221	0.076799	2.70276	0.12019	0	0.00000	2.82295
9-Dec-22	0.521023	0.583288	0.062265	2.50625	0.62200	0	0.00000	3.12825
10-Dec-22	0.493436	0.539990	0.046554	1.91315	0.55993	1	0.00000	2.47309
11-Dec-22	0.488475	0.514495	0.026020	1.04623	0.35236	0	0.00000	1.39859
<b>Total</b>	<b>3.531116</b>	<b>3.947284</b>	<b>0.4161681</b>	<b>16.98086</b>	<b>4.14942</b>	<b>1</b>	<b>0.00000</b>	<b>21.13028</b>

## F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	0.483727	0.406774	-0.076953	-2.62188	0.42794	6	0.00000	-2.19394
6-Dec-22	0.488154	0.400939	-0.087214	-3.03876	0.35658	4	0.00000	-2.68218
7-Dec-22	0.473758	0.414296	-0.059462	-2.53746	0.49154	3	0.00000	-2.04592
8-Dec-22	0.409722	0.395552	-0.014171	-0.73599	0.07123	2	0.00000	-0.66477
9-Dec-22	0.404361	0.397672	-0.006688	-0.47489	0.41425	1	0.00000	-0.06065
10-Dec-22	0.398609	0.375166	-0.023443	-1.28899	0.29507	1	0.00000	-0.99392
11-Dec-22	0.470913	0.363860	-0.107053	-3.13039	0.58799	4	0.00000	-2.54240
<b>Total</b>	<b>3.129243</b>	<b>2.754259</b>	<b>-0.3749842</b>	<b>-13.82836</b>	<b>2.64459</b>	<b>21</b>	<b>0.00000</b>	<b>-11.18377</b>

## G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	0.012300	0.004701	-0.007599	-0.26800	0.01933	0	0.00000	-0.24866
6-Dec-22	0.012300	0.004659	-0.007641	-0.25572	0.02185	0	0.00000	-0.23387
7-Dec-22	0.012300	0.004715	-0.007585	-0.34934	0.01876	0	0.00000	-0.33058
8-Dec-22	0.012300	0.004626	-0.007674	-0.26876	0.00824	0	0.00000	-0.26052
9-Dec-22	0.012300	0.004540	-0.007760	-0.29403	0.02685	0	0.00000	-0.26718
10-Dec-22	0.009600	0.004106	-0.005494	-0.20967	0.03373	0	0.00000	-0.17594
11-Dec-22	0.009600	0.004008	-0.005592	-0.17761	0.02012	0	0.00000	-0.15749
<b>Total</b>	<b>0.080700</b>	<b>0.031355</b>	<b>-0.0493450</b>	<b>-1.82314</b>	<b>0.14888</b>	<b>0</b>	<b>0.00000</b>	<b>-1.67425</b>

## H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	0.898000	0.889314	-0.008686	0.11286	0.01376	0	0.00000	0.12661
6-Dec-22	0.887500	0.891615	0.004115	-0.07222	0.03976	0	0.00000	-0.03246
7-Dec-22	0.895000	0.893220	-0.001780	0.00317	0.02936	0	0.00000	0.03253
8-Dec-22	0.896750	0.890958	-0.005792	0.12090	0.01112	0	0.00000	0.13202
9-Dec-22	0.890750	0.892353	0.001603	-0.03839	0.03885	0	0.00000	0.00046
10-Dec-22	0.893500	0.892423	-0.001077	0.00211	0.01946	0	0.00000	0.02156
11-Dec-22	0.895750	0.894358	-0.001392	0.04621	0.05024	0	0.00000	0.09646
<b>Total</b>	<b>6.257250</b>	<b>6.244241</b>	<b>-0.0130090</b>	<b>0.17463</b>	<b>0.20255</b>	<b>0</b>	<b>0.00000</b>	<b>0.37718</b>

## STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 05.12.2022 to 11.12.2022. (Week No.37/F.Y. 2022-23).

ISSUE DATE

27-Feb-23

## J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	0.000000	-0.009840	-0.009840	0.19149	0.00255	0	0.00000	0.19403
6-Dec-22	0.000000	-0.011460	-0.011460	0.20876	0.01618	0	0.00000	0.22494
7-Dec-22	0.000000	-0.009870	-0.009870	0.23023	0.02436	0	0.00000	0.25459
8-Dec-22	0.000000	-0.009474	-0.009474	0.20467	0.00909	0	0.00000	0.21376
9-Dec-22	0.000000	-0.009888	-0.009888	0.18956	0.01236	0	0.00000	0.20193
10-Dec-22	0.000000	-0.014004	-0.014004	0.27405	0.03091	0	0.00000	0.30496
11-Dec-22	0.000000	-0.012324	-0.012324	0.25781	0.01709	0	0.00000	0.27490
<b>Total</b>	<b>0.000000</b>	<b>-0.076860</b>	<b>-0.076860</b>	<b>1.55656</b>	<b>0.11255</b>	<b>0</b>	<b>0.00000</b>	<b>1.66911</b>

## K) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	0.120000	0.109261	-0.010739	0.30139	0.05279	0	0.00000	0.35418
6-Dec-22	0.120000	0.105333	-0.014667	0.22604	0.02494	0	0.00000	0.25098
7-Dec-22	0.120000	0.113801	-0.006199	0.20774	0.06585	0	0.00000	0.27359
8-Dec-22	0.120000	0.102771	-0.017229	0.34689	0.00924	0	0.00000	0.35614
9-Dec-22	0.120000	0.100859	-0.019141	0.33437	0.04070	0	0.00000	0.37507
10-Dec-22	0.120000	0.093206	-0.026794	0.59588	0.13782	0	0.00000	0.73370
11-Dec-22	0.000000	0.099638	0.099638	-2.04591	0.36047	0	0.00000	-1.68544
<b>Total</b>	<b>0.720000</b>	<b>0.724869</b>	<b>0.004869</b>	<b>-0.03359</b>	<b>0.69181</b>	<b>0</b>	<b>0.00000</b>	<b>0.65822</b>

## L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	6.480000	6.475733	-0.004267	-0.09139	0.03141	0	0.00000	-0.05998
6-Dec-22	6.480000	6.472201	-0.007799	0.03886	0.03363	0	0.00000	0.07249
7-Dec-22	6.480000	6.481119	0.001119	-0.12644	0.02479	0	0.00000	-0.10165
8-Dec-22	6.486699	6.481547	-0.005152	0.05921	0.06645	0	0.00000	0.12566
9-Dec-22	6.531322	6.490440	-0.040882	0.89766	0.34855	0	0.00000	1.24622
10-Dec-22	6.492596	6.468489	-0.024107	0.43858	0.09724	0	0.00000	0.53582
11-Dec-22	6.480000	6.469334	-0.010666	0.09319	0.00000	0	0.00000	0.09319
<b>Total</b>	<b>45.430617</b>	<b>45.338863</b>	<b>-0.091754</b>	<b>1.30968</b>	<b>0.60208</b>	<b>0</b>	<b>0.00000</b>	<b>1.91176</b>

## M) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Gen. in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
5-Dec-22	0.000000	0.012540	0.012540	0.15774	0.00000	0	0.00000	0.15774
6-Dec-22	0.000000	0.012652	0.012652	0.16670	0.00000	0	0.00000	0.16670
7-Dec-22	0.000000	-0.134357	-0.134357	-1.80403	0.00000	0	0.00000	-1.80403
8-Dec-22	0.000000	-0.215394	-0.215394	-2.83927	0.00000	0	0.00000	-2.83927
9-Dec-22	0.000000	-0.236135	-0.236135	-2.81801	0.00000	0	0.00000	-2.81801
10-Dec-22	0.000000	-0.225388	-0.225388	-2.74603	0.00000	0	0.00000	-2.74603
11-Dec-22	0.000000	-0.261674	-0.261674	-3.39609	0.00000	0	0.00000	-3.39609
<b>Total</b>	<b>0.000000</b>	<b>-1.047756</b>	<b>-1.047756</b>	<b>-13.27898</b>	<b>0.00000</b>	<b>0</b>	<b>0.00000</b>	<b>-13.27898</b>

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&amp;27.01.2017

